

Acquisition Directorate

Research & Development Center

Alternative Response Technologies Evaluation System (ARTES) Deepwater Horizon Response RRT I, September 8–9, 2010

RDC | Kurt Hansen



Improving Response by Leveraging Technology

• ARTES History

• ARTs Deepwater Horizon

- Objectives
- Organization
- Processes
- Numbers
- IATAP Comparison
- Example Technologies





Purpose and Function by NOAA:

Evaluate the use of new appropriate technologies to address operational needs in spill response.

Emphasis on other than mechanical cleanup methods (but not excluded), that can be employed to address an oil spill.

Help and not hinder operations and FOSC

"It is designed to evaluate potential response tools on their technical merits, rather than on economic factors. ARTES is designed to work in concert with the **National Contingency Plan** (NCP) Product Schedule and the Selection Guide for Oil Spill Applied Technologies".

http://epasg.genwest.com/#



ARTES History

- Developed by RRT2 and 3 and adopted nationally
- Address new technologies pre-response of during event
- Operational need driven during event
- Not a substitute for R&D (use of OSLTF is limited)
- Background/ and forms at
 <u>http://response.restoration.noaa.gov</u>



ARTES During Deepwater Horizon

Provide a mechanism for the evaluation and use of appropriate technologies, new, improved and emerging, to address operational needs in spill response.

- Establish a system to gather and categorize new ideas from public.
- Institute technical review teams to evaluate and rank technologies within specific categories.
- Prioritize technologies to address operational needs.
- Establish and implement testing protocols.
- Conduct tests and provide feed-back to Command.



ARTES During Deepwater Horizon

Specific tasks

- Handle all ideas entered in multiple ways
 - ARTES database direct submissions & BP call center
 - Operations & field-derived (sometimes only documentation)
 - VIP submissions inputs received at Unified Area Command and Incident Commanders
 - "Open House" Meetings held at parishes
- Coordination with Federal Interagency Alternatives technology Assessment Program (IATAP)
- Coordinated with operational needs
- Assisted with environmental permitting issues



Timeline

- **April 20 Platform Explodes**
- **April 27 Houston Call Center starts**
- May 2 RDC representative arrives at ICP Houma Early May - Teleconferences (3X/week) begin
- May 12 NOAA CA/OSPR Personnel arrive
- May 20 High Interest Technology Testing (HITT) Strike Team established (arrives in Mobile 1 June)
- May 25 Initial sorbent boom testing
- June 4 IATAP announcement
- June 23 Biological and Chemical Technology Strike Team established
- July 15 Well is shut in
- July 27 Final 41 technologies identified for evaluation (some desktop eval)

November - Transition to Gulf Cost Restoration Organization



ARTES organization

- Database Management and Coordination in Houston
- Triage: Primary, Secondary, Tertiary virtual
- Houma ARTES Team (USCG, NOAA, (CA and WA reps) organized under ICP)
- High Interest Technology Team (HITT BP team with USCG representation)
- Strike Teams as needed (Bioremediation)
- Liaison Officers: ICP Houma and Mobile, Unified Area Command and IATAP Coordination



Initial Process (names not important)



Horizon Response (Email) Call Center Process (ART's)



Organization Changes (names not important)



Alternative Response Technologies (ARTs) Organization





Evaluation Process





Scoring for Stage 3

- Mission Critical short or long term
- Accessibility ease of deployment
- Uniqueness common approach or not
- Habitat Vulnerability Sensitive areas or species (main concern)
- Ease of deployment workers and additional equipment
- Efficiency does it increase current methods
- Decontamination more or less effort needed if deployed
- Availability for testing nearby or not
- Availability for use in production
- Waste new waste stream
- Regulatory concerns permits or RRT permission needed
- Health safety PPE, trainingg, etc.



Numbers

Total	123,000 individual ideas
Subsurface well issues	80,000
Spill Control	43,000
Within Spill Control	
Ideas worth considering	470
Remediation	170
Booming, skimming, sand cleaning, mechanical, sorbents, etc.	300
Formally evaluated or tested in Field	100
Significant Use	25
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IATAP Totals

Numbers reflect more rigorous contracting process

BAA Assessment As Of: 9	/2/2010 2:09
Total Submissions Received in Homeport	3929
Screening in Process	5
Remaining to Be Screened	2
Does Not Meet Reqmts/ Withdrawn/ Duplicates	262
Screening Complete	3660
Does Not Support DHR	3428
Recommended for Further Evaluation by IATAP	SME 49
Recommended for Immediate Consideration by	FOSC 183

echnology Gap Submissions					
Alternate	Damage	Traditional	Wellhead	Sensors	
643	256	492	2358	180	
0	3	1	0	1	
561	233	445	2258	163	
522	183	343	2252	128	
4	19	8	3	15	
35	31	94	3	20	



Examples of Techniques Implemented

Skimmers – "Buster" technology, Big Gulp

Beach – Beach scrappers (Sand Shark, Cherringtons, Gravely) and sand cleaning (MI-SWACO)

- **Booming silt fencing, rigid boom**
- **Boom Cleaning "Boom Blaster"**
- **Subsurface Net trawls**

Others

- **Degreasers (for decon)**
- **Opflex sorbents**

















Rigid Boom





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Marsh Equipment





Boom Blaster







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Silt Fencing







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Oil-Water Separators





Summary

- Need to organize and stand-up team early
- Staff at appropriate level including test team
- Provide timely feedback to submitters
- Need direct link to operations for questions and testing
- Need new section in ICS manuals (locate in Operations or Environmental Unit?)
- Information evolving into Gulf Coast Restoration Organization (GCRO)



Questions

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